

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,384</b>	--	--	<b>7,366</b>	<b>329</b>	<b>-8</b>	<b>15,778</b>	<b>310</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,890</b>	<b>-20</b>	<b>756</b>	<b>148</b>	--	<b>315</b>	<b>459</b>	<b>672</b>	<b>2,328</b>
Pentanes Plus .....	374	-20	--	16	--	10	148	179	33
Liquefied Petroleum Gases .....	2,516	--	756	132	--	305	311	492	2,295
Ethane/Ethylene .....	1,066	--	6	0	--	31	--	26	1,015
Propane/Propylene .....	934	--	591	112	--	134	--	390	1,114
Normal Butane/Butylene .....	252	--	167	12	--	133	111	76	111
Isobutane/Isobutylene .....	263	--	-8	8	--	7	200	--	55
<b>Other Liquids</b> .....	--	<b>1,064</b>	--	<b>1,131</b>	<b>578</b>	<b>8</b>	<b>2,428</b>	<b>328</b>	<b>9</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,064	--	30	162	4	1,134	118	0
Hydrogen .....	--	--	--	--	212	--	212	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	58	--	2	2	2	2	58	0
Renewable Fuels (including Fuel Ethanol) ..	--	1,006	--	25	-50	2	919	60	0
Fuel Ethanol <sup>5</sup> .....	--	928	--	6	-4	8	868	53	0
Renewable Fuels Except Fuel Ethanol .....	--	77	--	20	-46	-6	51	7	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	549	--	21	399	121	9
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	551	416	-17	895	88	0
Reformulated .....	--	--	--	136	170	-24	319	10	0
Conventional .....	--	0	--	416	246	8	576	78	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,998</b>	<b>635</b>	<b>-367</b>	<b>-61</b>	--	<b>2,790</b>	<b>16,539</b>
Finished Motor Gasoline .....	--	2	9,631	48	-412	-50	--	427	8,892
Reformulated .....	--	--	3,052	--	-145	0	--	--	2,906
Conventional .....	--	2	6,579	48	-266	-50	--	427	5,986
Finished Aviation Gasoline .....	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,518	91	--	-6	--	158	1,457
Kerosene .....	--	--	16	0	--	0	--	10	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,867	212	45	3	--	1,127	3,994
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,492	129	45	16	--	912	3,738
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	124	12	--	8	--	104	24
Greater than 500 ppm sulfur .....	--	--	252	71	--	-20	--	111	232
Residual Fuel Oil <sup>8</sup> .....	--	--	443	168	--	-1	--	372	240
Less than 0.31 percent sulfur .....	--	--	51	12	--	3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	55	40	--	3	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	337	116	--	-6	--	NA	NA
Petrochemical Feedstocks .....	--	--	322	34	--	1	--	10	345
Naphtha for Petro. Feed. Use .....	--	--	208	28	--	3	--	10	224
Other Oils for Petro. Feed. Use .....	--	--	114	5	--	-2	--	--	121
Special Naphthas .....	--	--	42	14	--	0	--	45	10
Lubricants .....	--	--	165	31	--	1	--	72	122
Waxes .....	--	--	8	5	--	0	--	5	7
Petroleum Coke .....	--	--	876	7	--	-4	--	539	348
Marketable .....	--	--	644	7	--	-4	--	539	116
Catalyst .....	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil .....	--	--	311	27	--	-6	--	23	321
Still Gas .....	--	--	699	--	--	--	--	--	699
Miscellaneous Products .....	--	--	87	0	--	0	--	1	86
<b>Total</b> .....	<b>11,275</b>	<b>1,046</b>	<b>19,754</b>	<b>9,279</b>	<b>540</b>	<b>253</b>	<b>18,665</b>	<b>4,099</b>	<b>18,876</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.